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QUALIFIED LEAD REPORT

PREPARED BY

MINERAL RIGHTS LEASING

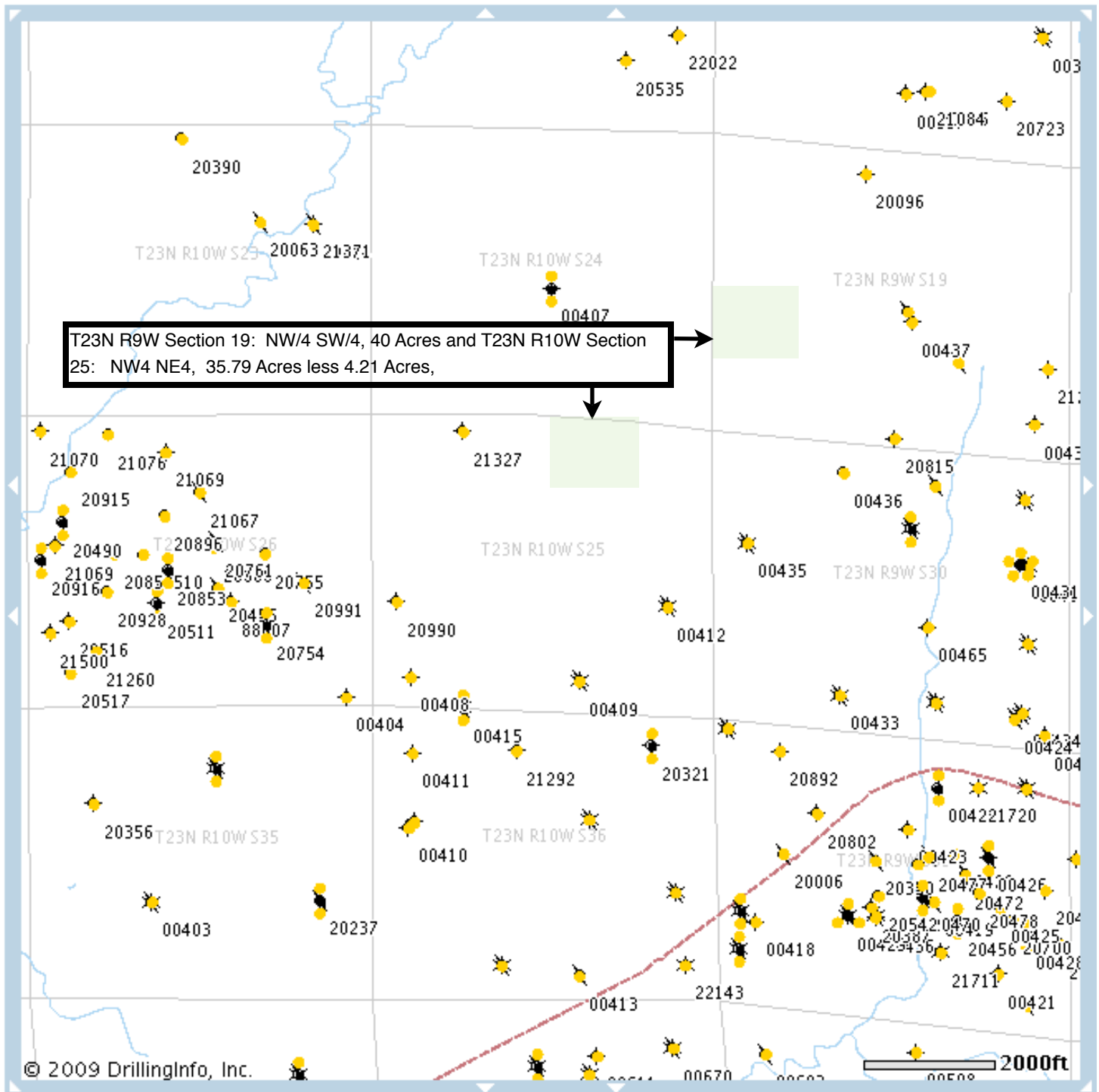
Prospect Location: Haynesville & Cotton Valley

This Qualified Lead Report is provided to you by Mineral Rights Leasing (MRL) **for your information only** to aid in the evaluation of this property. MRL has made an effort to ensure the accuracy of this report, including qualifying the lead; however, MRL has not conducted a Mineral Rights (MR) Title Search and does not guarantee MR ownership. You understand that it is your responsibility to conduct your own due diligence and verify all information.

This Qualified Lead Report is confidential and should not be disclosed to any third party by you.

FIG. 1: PROPERTY AREA

Legal Description: T23N R9W Section 19: NW/4 SW/4, 40 Acres and T23N R10W Section 25: NW4 NE4, 35.79 Acres less 4.21 Acres, Webster Parish, LA
Acreage: 75.79 Acres



NEAREST CURRENTLY PRODUCING WELLS

< 0.5 Mile SE

API	17-119-00436
Op	SUNDANCE ENERG...
Lease	WISE
Well#	1
Field	SHONGALOO, NORTH-RED ROCK
County	Webster
Field	SHONGALOO, NORTH-RED ROCK
First Prod Date	10/1/1984
Last Prod Date	1/1/2009
Prac. IP	3.2 BO/D
Prac. IP	0 MCF/D
Cumulative (BO)	4,562
Cumulative (MCF)	0
AVG(1/1/2009)	6.13 BO/D
AVG(1/1/2009)	0 MCF/D

< 2 Miles S

API	17-119-22143
Op	NADEL & GUSSMA...
Lease	HA RB SUF;HAYNESVILLE MERC 36
Well#	001
Field	SHONGALOO
County	Webster
Field	SHONGALOO
First Prod Date	12/1/2008
Last Prod Date	1/1/2009
Prac. IP	161.9 BO/D
Prac. IP	2,416.29 MCF/D
Cumulative (BO)	7,081
Cumulative (MCF)	102,072
AVG(1/1/2009)	161.9 BO/D
AVG(1/1/2009)	2,416.29 MCF/D

< 1.5 Miles SW

API	17-119-20853	API	17-119-20852
Op	K R S EXPL., I...	Op	K R S EXPL., I...
Lease	IPCO 26	Lease	IPCO 26
Well#	003	Well#	002
Field	SHONGALOO, NORTH-RED ROCK	Field	SHONGALOO, NORTH-RED ROCK
County	Webster	County	Webster
Field	SHONGALOO, NORTH-RED ROCK	Field	SHONGALOO, NORTH-RED ROCK
First Prod Date	7/1/1984	First Prod Date	7/1/1984
Last Prod Date	2/1/2009	Last Prod Date	2/1/2009
Prac. IP	22 BO/D	Prac. IP	22 BO/D
Prac. IP	0 MCF/D	Prac. IP	0 MCF/D
Cumulative (BO)	302,312	Cumulative (BO)	302,312
Cumulative (MCF)	15,862	Cumulative (MCF)	15,862
AVG(2/1/2009)	12.14 BO/D	AVG(2/1/2009)	12.14 BO/D
AVG(2/1/2009)	0 MCF/D	AVG(2/1/2009)	0 MCF/D

ANALYSIS

Webster Parish, LA is part of the major drilling area for the Haynesville Shale Play. It is also part of the Cotton Valley Blanket Sandstone Gas Play. Other producing formations in the area include Buckrange, a shallow conventional oil formation at 2750'; Tokio, an oil and gas producing formation between 2000 and 8000 feet; and the oil- and gas-producing Rodessa Hill formation between 4000 to 6000 feet. It is recommended that this property be leased separately for the corresponding depths that each oil company is interested in. For example, if one company specializes in the Buckrange formation at the relatively shallow depth of around 2500 feet, the lease with their company would cover all depths from 0-5,000 ft deep, but not beyond. The property beyond 5,000 ft could then be leased to a company whose expertise is drilling the Haynesville Shale at around 10,600 ft. This is a best case scenario that would allow for production from multiple depths at the same time.

This area has moderate to high likelihood of oil discoveries and high promise for gas discovery.

Within 1-2 miles there are wells currently producing from the Haynesville formation. For example, a well in Section 36 (south of the property area) has produced a cumulative 7081 barrels of oil (BO) and 102,072 million cubic feet (1000 cubic feet) of gas (MCFG) in 2 months (first production December, 2008 and last reporting date January, 2009).

The best value for this property is most likely production from the Cotton Valley / Haynesville Shale / Smackover formation group, which is between 10,000 and 12,000 feet based on nearby production. Because this is a uniform shale, this property should prove to be very similar in potential to the existing nearby Haynesville Shale wells in thickness, porosity and flow rates. It is also possible that there is a conventional reservoir at a shallower depth. Due to the solid production nearby, the moderate size of the acreage and the multiple producing formations in the area, this property should command a better-than-average bonus and royalty.

OWNERSHIP INFORMATION

Name	Mineral Interest %	Phone #	Home Address	City	State	Zip
LINDA BANISTER	100	M (281) 812-1979				

APPENDIX: PRODUCTION TABLE FOR WELLS SHOWN IN FIGURE ABOVE

API# (last 5 after 17-119-)	Company	Well#	Legal	Depth	First Prod	Cumulative / Last Month Prod BO	Cumulative / Last Month Prod MCF
Pool 20916, 20915, 20896, 20853, 20852, 20490	K R S EXPL., INC.	002, 005, 004, 003, 002, 001	S:26, T:23N, R:10W	2714 2764 2764 2800 3300 3200	Jul-84	301581 / 11.9	15862 / 0
Pool 20006, 00603, 00431, 00429, 00424, 00420, 00419	O. G., INC.	~~~, ~~~, 001, ~~~, ~~~, 002, ~~~,	S:31, T:23N, R:9W, S:6, T:22N, R:9W, S:30, T:23N, R:9W, S:31, T:23N, R:9W, S:30, T:23N, R:9W, S:31, T:23N, R:9W, S:31, T:23N, R:9W	8587, 5732, 5890, 11005, 5832, 5695, 5667	Oct-69	193835 / 2.9	48285 / 0
20390	SEAGULL OPERATING CO., INC.	001	S:32, T:23N, R:10W	3250	May-82	85252 / 0.35	0 / 0
21711	CHESAPEAKE OPERATING, INC.	001	S:31, T:23N, R:9W	10575	Oct-98	77668 / 8.57	2435572 / 0
Pool 20477	SUNDANCE ENERGY CORPORATION	002	S:31, T:23N, R:9W	3114	Oct-82	68657 / 1.43	0 / 0
20472	SUNDANCE ENERGY CORPORATION	001	S:31, T:23N, R:9W	3116	Oct-82		0 / 0
20350	DOSSIE DEWS	001	S:31, T:23N, R:9W	9400	Dec-81	64317 / 8.97	120402 / 0
20456	SUNDANCE ENERGY CORPORATION	001	S:31, T:23N, R:9W	3097	Dec-82	57434 / 1.94	17695 / 0
20761	WEBSTER ENERGY, INC.	001	S:26, T:23N, R:10W		May-84	56780 / 0.65	1181 / 0
21720	CHESAPEAKE OPERATING, INC.	002	S:31, T:23N, R:9W	10503	Dec-98	41991 / 0	98157 / 0
20470	SUNDANCE ENERGY CORPORATION	002	S:31, T:23N, R:9W	3100	Dec-82	30636 / 1.5	14054 / 0
Pool 20754	WEBSTER ENERGY, INC.	002	S:26, T:23N, R:10W	3255	Nov-82	16681 / 0.33	284 / 0
20455	WEBSTER ENERGY, INC.	001	S:26, T:23N, R:10W	3305	Nov-82		
00428	ADKINS ENTERPRISES	001	S:31, T:23N, R:9W	12295	Jan-62	12768 / 0.57	76877 / 0
Pool 20991	WEBSTER ENERGY, INC.	003	S:26, T:23N, R:10W	3200	May-84	10926 / 0.4	276 / 0
20754	WEBSTER ENERGY, INC.	002	S:26, T:23N, R:10W	3255	May-84		

PRODUCTION TABLE FOR WELLS SHOWN IN FIGURE ABOVE (CON'T.)

API# (last 5 after 17-119-)	Company	Well#	Legal	Depth	First Prod	Cumulative / Last Month Prod BO	Cumulative / Last Month Prod MCF
20237	OILWELL SERVICE, INC.	001	S:35, T:23N, R:10W	12441	Jan-81	10414 / 3.33	41503 / 0
20063	BRANTON & SONS, INC.	001	S:23, T:23N, R:10W	11662	Feb-71	9278 / 1.1	0 / 0
00432	DOSSIE DEWS	002	S:30, T:23N, R:9W	9616	Sep-48	7971 / 0.71	16730 / 0
Pool 20470	D. B. BRADDOCK	002	S:31, T:23N, R:9W	3100	Feb-44	7445 / 43.65	3590 / 0
20456	D. B. BRADDOCK	001	S:31, T:23N, R:9W	3097	Feb-44		
20237	DORCHESTER EXPLORATION, INC.	001	S:35, T:23N, R:10W	12441	Jan-43	5724 / 12.1	16549 / 0
00431	GEMINI EXPLORATIONS, INC.	001	S:30, T:23N, R:9W	5890	Aug-03	4785 / 1.97	0 / 0
00436	SUNDANCE ENERGY CORPORATION	1	S:30, T:23N, R:9W	2769	Oct-84	4372 / 3	0 / 0
21067	JOHN O. CLAY EXPLORATION, INC.	001	S:26, T:23N, R:10W	2751	Aug-85	3634 / 2.67	0 / 0
00420	SUNDANCE ENERGY CORPORATION	002	S:31, T:23N, R:9W	5695	Jul-56	752 / 1.93	0 / 0
20321	GAS DEVELOPMENT CORP OF TEXAS	001	S:36, T:23N, R:10W	9764	Feb-82	554 / 5.6	0 / 0
20700	D. B. BRADDOCK	001	S:31, T:23N, R:9W		Jan-84	54 / 0.76	37 / 0
20478	CRYSTAL OIL AND LAND COMPANY	001	S:31, T:23N, R:9W	3112	Oct-82	0 / 0	10498 / 0
No Production Data Available for the following wells (last 5 digits):							
20723, 20614, 20608, 20542, 20535, 20517, 20516, 20511, 20511, 20510, 20482, 20436, 20421, 20387, 20365, 20356, 20321, 20096, 00670, 00614, 00612, 00611, 00598, 00466, 00465, 00438, 00437, 00435, 00434, 00433, 00430, 00429, 00426, 00426, 00425, 00423, 00422, 00421, 00418, 00415, 00413, 00412, 00411, 00410, 00409, 00408, 00407, 00404, 00403, 00343, 00337, 20916, 20853, 20490, 00432, 00431, 00429, 00428, 88007, 22143, 22022, 21500, 21371, 21327, 21292, 21276, 21260, 21084, 21076, 21070, 21069, 21069, 20990, 20928, 20892, 20816, 20815, 20802, 20755, 20723, 20614, 20608, 20542, 20535, 20517, 20516, 20511, 20511, 20510, 20482, 20436, 20421, 20387, 20365, 20356, 20321, 20096, 00670, 00614, 00612, 00611, 00598, 00466, 00465, 00438, 00437, 00435, 00434, 00433, 00430, 00429, 00426, 00426, 00425, 00423, 00422, 00421, 00418, 00415, 00413, 00412, 00411, 00410, 00409, 00408, 00407, 00404, 00403, 00343, 00337							